

SPECIFICATION EN590 – 10PPM

The passport was issued on the basis of the test report No. 792249 dated 17.07.2025

CHARACTERISTICS	TEST METHOD	UNITS	LIMIT	_RESULTS
Sulphur Content	mg/kg	D5453	Max 10	10
Cetane Index	-	D4737	Min 46.0	53.1
Density @	°C	D86	-	-
-50% vol Recovered	°C	D86	Report	273.0
-90% vol Recovered	°C	D86	Max 360	337.1
-95% vol Recovered	°C	D86	Report	355.6
Flash Point , PMCC	°C	D93	Min 60.0	71.0
Kinematic Viscosity @40 °C	cSt	D445	2.0 - 4.5	3.015
Conradson Carbon Residue(10% bottoms)	%wt	D189	Max 0.20	0.02
Pour Point	°C	D97	Max -7	-9
Ash Content	%wt	D482	Max 0.01	<0.010
Water Content	mg/kg	D6304	Max 200	85
Particular Contaminant	mg/l	D6217	Max 10	2.4
Copper strip corrosion (3Hrs @ 50 °C)	-	D130	No.1	No.1A
Density @15 °C	kg/m3	D4052	820.0 – 860.0	840.4
Lubricity	Microns	D6079	Max 460	350
Appearance	-	D4176	Bright & Clear	Bright & Clear
Colour ,ATSM	-	D1500	Max 2.0	L 1.0
Strong Acid Number	mgKOH/g	D974	Nil	Nil
Total Acid Number	mgKOH/g	D974	Max 0.25	0.03
Sediment by Extraction	%wt	D473	Max 0.05	0

PETROLEUM COKE

The passport was issued on the basis of the test report No. 802391 dated 17.06.2025

PARTICULAR	PETROLEUM COKE
Fixed carbon WT%	86 - 89
SULPHUR	0.5%
VOLATILE	7-12
MOISTURE	3%
ASH	0.6 - 1.35
HGI	40 -70
ADB	8100 KCAL
HYDROGEN	< 5%
GCV	7800 KCAL/kg
CALORIFIC VALUE KCAL/kg	14,000 BTU / lb
CV(net)	7800 KCAL/kg
NITROGEN	1.89%
NICKLE(ppm)	200
VANADIUM	80
IRON ORE	199 (fe)
BULK DENSITY	900-100kg/m3
SIZE	20-40mm

CRUDE OIL (ESPO)

Standard Specification of Eastern Siberian Pacific Pipeline Oil (ESPO)				
No	Test	Method	Unit	Result
1	Density At 15°C	ASTM D1298	Kg/L	0.8508
2	API Gravity	ASTM D1250	-	34
3	Kinematic Viscosity at 20°C	ASTM D445	cst	6.949
4	Sulphur Content	ASTM D4294	% Mass	0.535
5	Ash Content	ASTM D482	% Mass	0.011
6	Total Acid Number	ASTM D664	Mg KOH	< 0.50
7	Pour Point	ASTM D5853	°C	<= -36
8	Sediment By Extraction	GOST 21534-75 (A)	% Mass	0.01
9	RVPE	ASTM D5191	kPa	40.4
10	Hydrogen Sulphide	UOP 163	ppm	<1
11	Chloride Salt Content	ASTM D473	% Mass	17
12	Organic Chlorine Content	ASTM D4929 (B)	Mg/Kg	*1
13	Mercaptan Sulphur	UOP 163	ppm	111
14	Vanadium	IP 470	ppm	4
15	Nickel	IP 470	ppm	4
16	Iron	IP 470	ppm	19
17	Calcium	IP 470	ppm	2
18	Sodium	IP 470	ppm	2
19	Copper	AAS	ppm	<1
20	Water By Distillation	ASTM D4006	% Mass	0.35
21	Paraffin Wax Content	UOP 46	% Mass	3.3
22	Asphaltenes Content	IP 143	% Mass	0.20
23	TBP Distillation	ASTM D5236	Vol%	-

JET – A1 SPECIFICATIONS

ANALYTICAL PRODUCTS SPECIFICATIONS JET FUEL A1					
PROPERTIES	UNIT	RESULT	TEST- IP	METHO D	ASTM
ADDITIVES					
<i>Antioxidant in hydro processed fuel</i>	<i>Mg/l</i>	<i>Min</i>	<i>17</i>		
<i>Antioxidant non hydro processed fuel</i>	<i>Mg/l</i>	<i>Max</i>	<i>24</i>		
<i>Static dissipater first doping ASA-3</i>	<i>Mg/l</i>	<i>Max</i>	<i>24</i>		
<i>Stadis 450</i>	<i>Mg/l</i>	<i>Min</i>	<i>1</i>		
COMBUSTION PROPERTIES					
<i>Smoke point</i>	<i>ml/kg</i>	<i>Min</i>	<i>18.4</i>		<i>D4808</i>
<i>Specific energy, net</i>	<i>Min</i>	<i>Min</i>	<i>19</i>		<i>D1322</i>
<i>Laminonitter number</i>		<i>Min</i>	<i>45</i>		<i>D1740</i>
<i>Naphthalenes</i>	<i>% volume</i>	<i>Max</i>	<i>3</i>		<i>D1840</i>
COMPOSITION					
<i>Total Acidity</i>	<i>Mg KOH/g</i>	<i>Max</i>	<i>0.01</i>	<i>354</i>	<i>D3242</i>
<i>Aromatics</i>	<i>% vol</i>	<i>Max</i>	<i>22</i>	<i>158</i>	<i>D1318</i>
<i>Sulphur, Total</i>	<i>% mass</i>	<i>Max</i>	<i>0.30</i>	<i>107</i>	<i>D1266/2622</i>
<i>Sulphur, Mercaptan</i>	<i>% mass</i>	<i>Max</i>	<i>0.003</i>	<i>342</i>	<i>D3227</i>
<i>Doctor, test</i>				<i>30</i>	<i>D4952</i>
VOLATILITY					
<i>Initial Boiling Point</i>	<i>Centigrade</i>	<i>Max</i>	<i>Report</i>	<i>176</i>	<i>D96</i>
<i>- 10% vol at °C</i>			<i>210</i>		
<i>- 20% vol at °C</i>			<i>Report</i>		
<i>- 50% vol at °C</i>			<i>Report</i>		
<i>- 80% vol at °C</i>			<i>Report</i>		
<i>End point</i>	<i>Centigrade</i>	<i>Max</i>	<i>300</i>		
<i>Recovered residuals</i>	<i>% Vol</i>	<i>Max</i>	<i>1.5</i>		
<i>Loss</i>	<i>% Vol</i>	<i>Max</i>	<i>1.5</i>		
<i>Flash Point</i>	<i>Centigrade</i>	<i>Max</i>	<i>42</i>	<i>170/303</i>	<i>D56/3828</i>
<i>Density at 15 °C</i>	<i>Kg/m²</i>	<i>min/max</i>	<i>776/840</i>	<i>180/305</i>	<i>D1256</i>
LOW TEMPERATURE					
<i>Freezing Point</i>	<i>Centigrade</i>	<i>Max</i>	<i>-47</i>	<i>15</i>	<i>D2256</i>
CORROSION					
<i>Corrosion, copper (2hrs at 100 °C)</i>		<i>Max</i>	<i>1</i>	<i>154</i>	<i>D130</i>

LNG Specification

COMPONENT	SUBSTANCE PERMISSIBLE LIMITS
GROSS HEATING VALUE (GCV) RANGE	9,140 – 10,420 KCAL/SCM (1,050 – 1,170 BTU/SCF)
METHANE	NOT LESS THAN 90.0 MOLE %
ETHANE	NOT MORE THAN 8.7 MOLE %
PROPANE	NOT MORE THAN 1.00 MOLE %
BUTANES AND HEAVIER	NOT MORE THAN 2.00 MOLE %
PENTANES AND HEAVIER	NOT MORE THAN 0.25 MOLE %
NITROGEN	1.0 MOLECULAR %
TOTAL SULPHUR	10.0 PPM (W)
SULPHUR IN FORM OF HYDROGEN SULPHIDE	10.0 PPM (W)
MAXIMUM VARIATION IN WOBBE INDEX (W) / W = LHV (VOLUMETRIC BASIS) / (SPECIFIC GRAVITY W.R.T. AIR@25)	+/- 5.0 %
CONTAMINANTS	NE
(A) TRACE METALS	NE
I. PB + ZN	0.50 PPM (W)
II. NI + E	0.10 PPM (W)
III. VANADIUM	0.50 PPM (W)
IV. CALCIUM	2.0 PPM (W)
V. MAGNESIUM	2.0 PPM (W)
VI. SUM OF HEAVY METALS (HG + V + PB + ZN + NI + OTHERS)	1.0 PPM (W)
(B) SOLIDS / PARTICULATES	
I. TOTAL FOR PARTICLE SIZE UP TO 10 MICRONS	
II. FOR 2 MICRON < D < 10 MICRONS	20.0 PPM (W)
III. FOR PARTICLE SIZE GREATER THAN 10 MICRONS	1.50 PPM (W)
	0.10 PPM (W)
(C) LIQUID CONTENTS	NE
(D) MOISTURE	11.7 KG/MILLION SCM
HYDROGEN CONTENT	1.00 % (BY VOLUME)
ACETYLENE (C ₂ H ₂)	0.10 % (BY VOLUME)
HIGHER HYDROCARBONS FOR N ₆ -n ₇	10.0 % (BY VOLUME)